

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

December 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

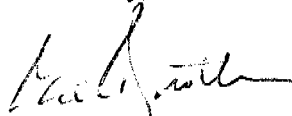
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1147-18
NE/NE, SEC. 18, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1147-18 B

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

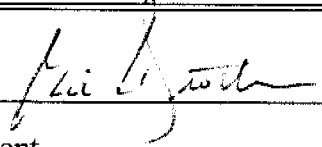
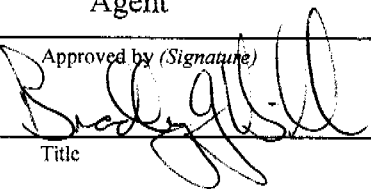
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1147-18
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37497
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 680' FNL, 680' FEL At proposed prod. Zone 639747X 40.041445 NE/NE 4433432Y -104.361941		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 19.5 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 680' (Also to nearest drig. Unit line, if any)		16. No. of Acres in lease 2344
17. Spacing Unit dedicated to this well		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C
19. Proposed Depth 9315'		20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4890.4 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL
23. Esti mated duration 45 DAYS		24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date December 5, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date DEC 14 2005
Title Environmental Scientist III	Office 21-1706	RECEIVED DIV OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

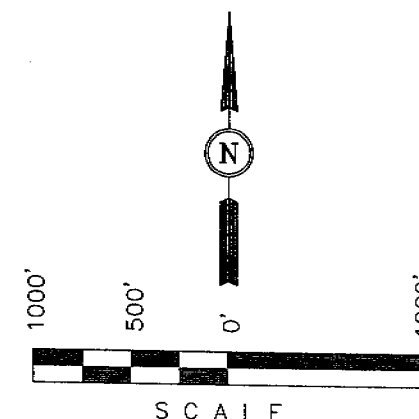
Well location, CWU #1147-18, located as shown in the NE 1/4 NE 1/4 of Section 18, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



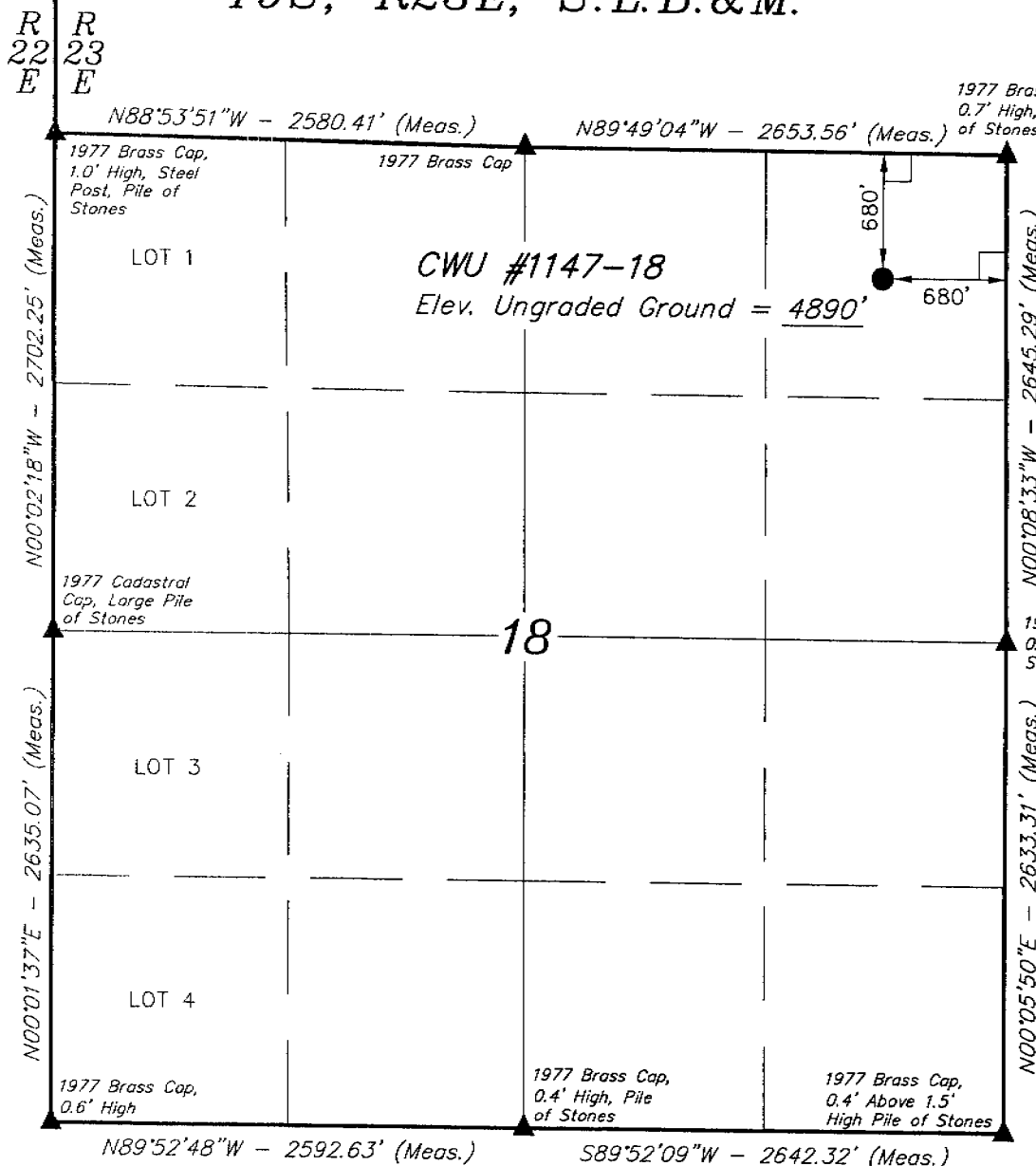
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Henry
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-09-05	DATE DRAWN: 09-22-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'29.03" (40.041397)
LONGITUDE = 109°21'45.60" (109.362667)
(NAD 27)
LATITUDE = 40°02'29.15" (40.041431)
LONGITUDE = 109°21'43.15" (109.361986)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1147-18
NE/NE, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,773'
Wasatch	4,733'
North Horn	6,686'
Island	7,014'
KMV Price River	7,199'
KMV Price River Middle	7,854'
KMV Price River Lower	8,671'
Sego	9,115'

Estimated TD: **9,315' or 200'± below Sego top**

Anticipated BHP: 5,085 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1147-18
NE/NE, SEC. 18, T9S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1147-18
NE/NE, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 128 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

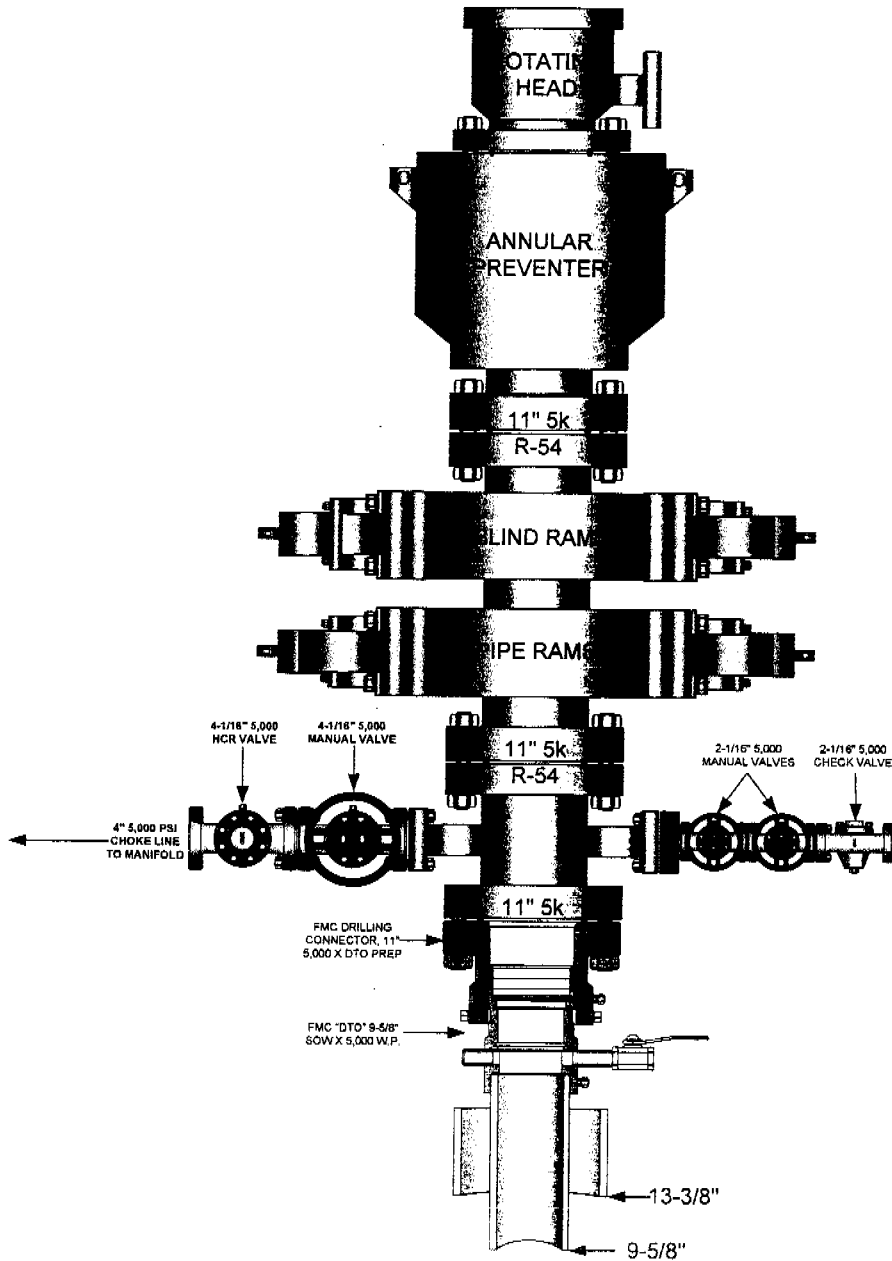
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

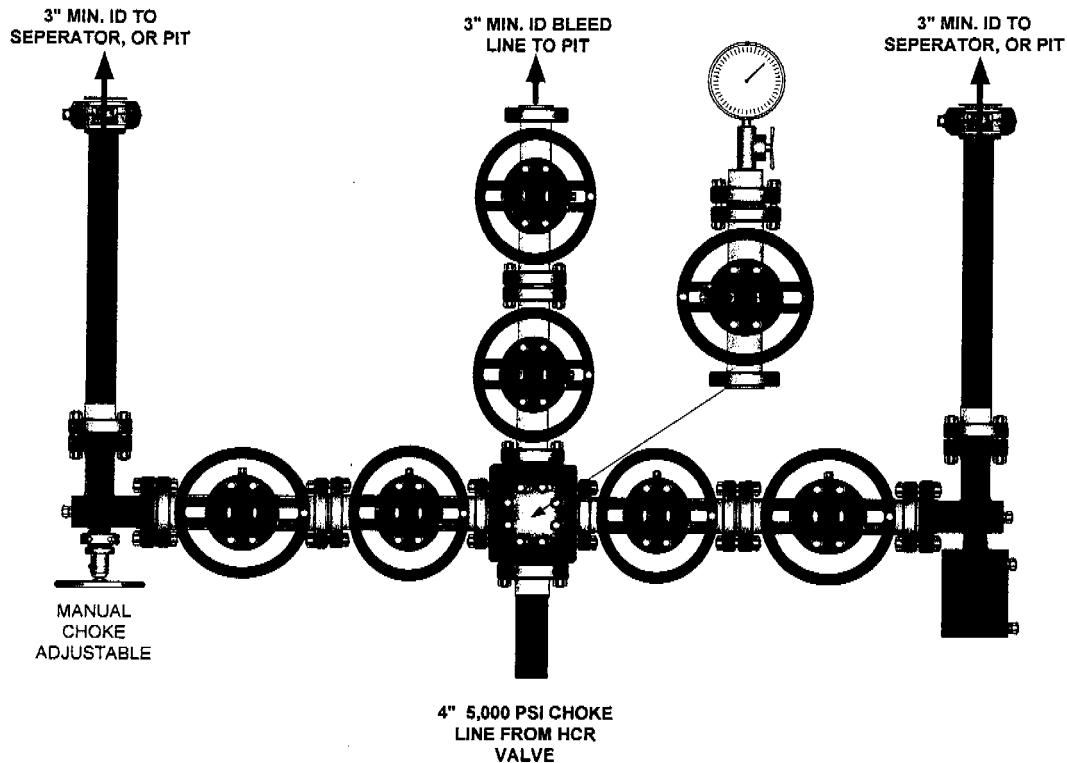
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1147-18</u>
Lease Number:	<u>U-0337</u>
Location:	<u>680' FNL & 680' FEL, NE/NE, Sec. 18,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.9 mile in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 7*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 5100' from proposed location to a point in the NE/SW of Section 7, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the Northeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #5. The stockpiled location topsoil will be stored Northwest of Corner #6, as well as between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1147-18 Well, located in the NE/NE of Section 18, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

11-17-05

Agent



**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 1147-18
NE/NE, Sec. 18, T9S, R23E
Lease Number U-0337**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 5.85 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1147-18
SECTION 18, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.5 MILES.

EOG RESOURCES, INC.

CWU #1147-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T9S, R23E, S.L.B.&M.

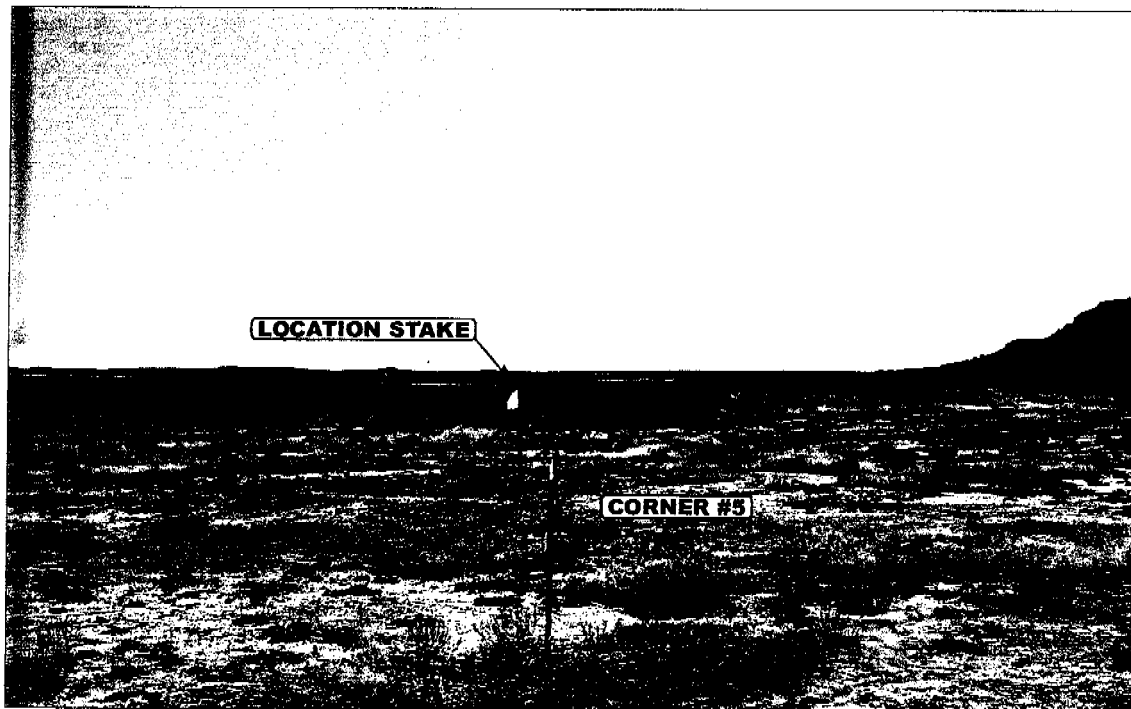


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 14 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

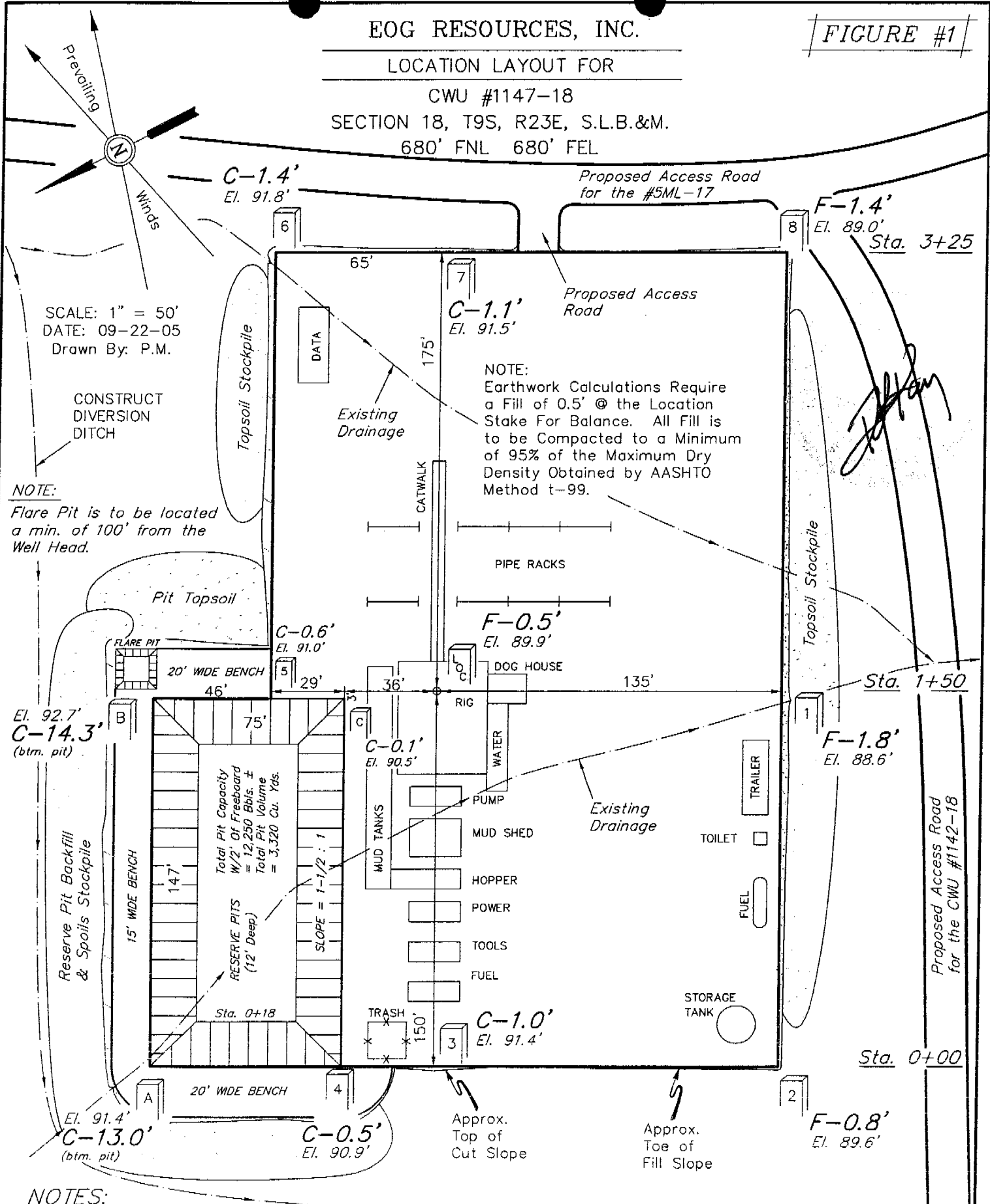
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1147-18
SECTION 18, T9S, R23E, S.L.B.&M.
680' FNL 680' FEL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4889.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4890.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

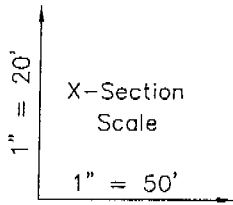
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1147-18

SECTION 18, T9S, R23E, S.L.B.&M.

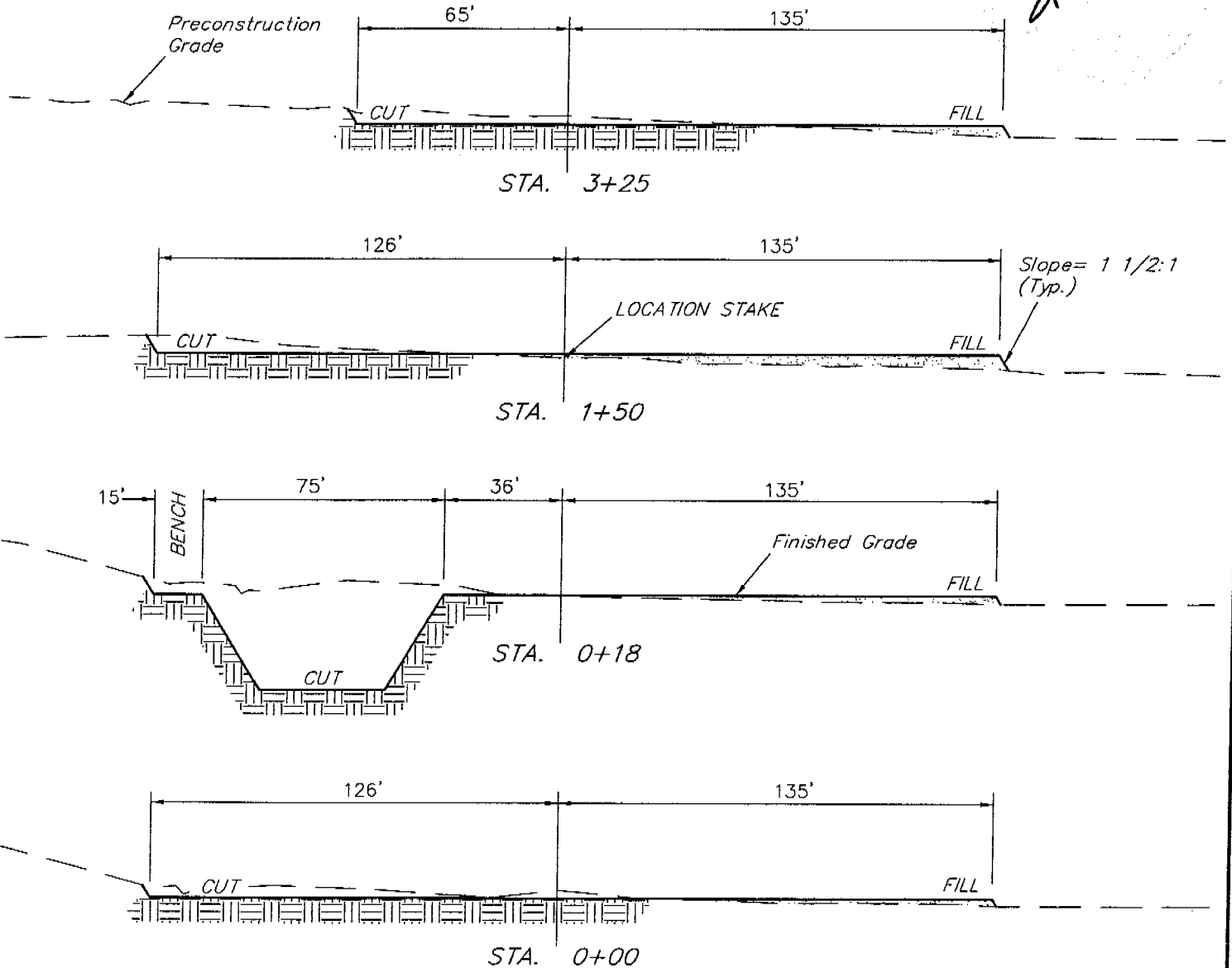
680' FNL 680' FEL



DATE: 09-22-05

Drawn By: P.M.

[Handwritten signature]



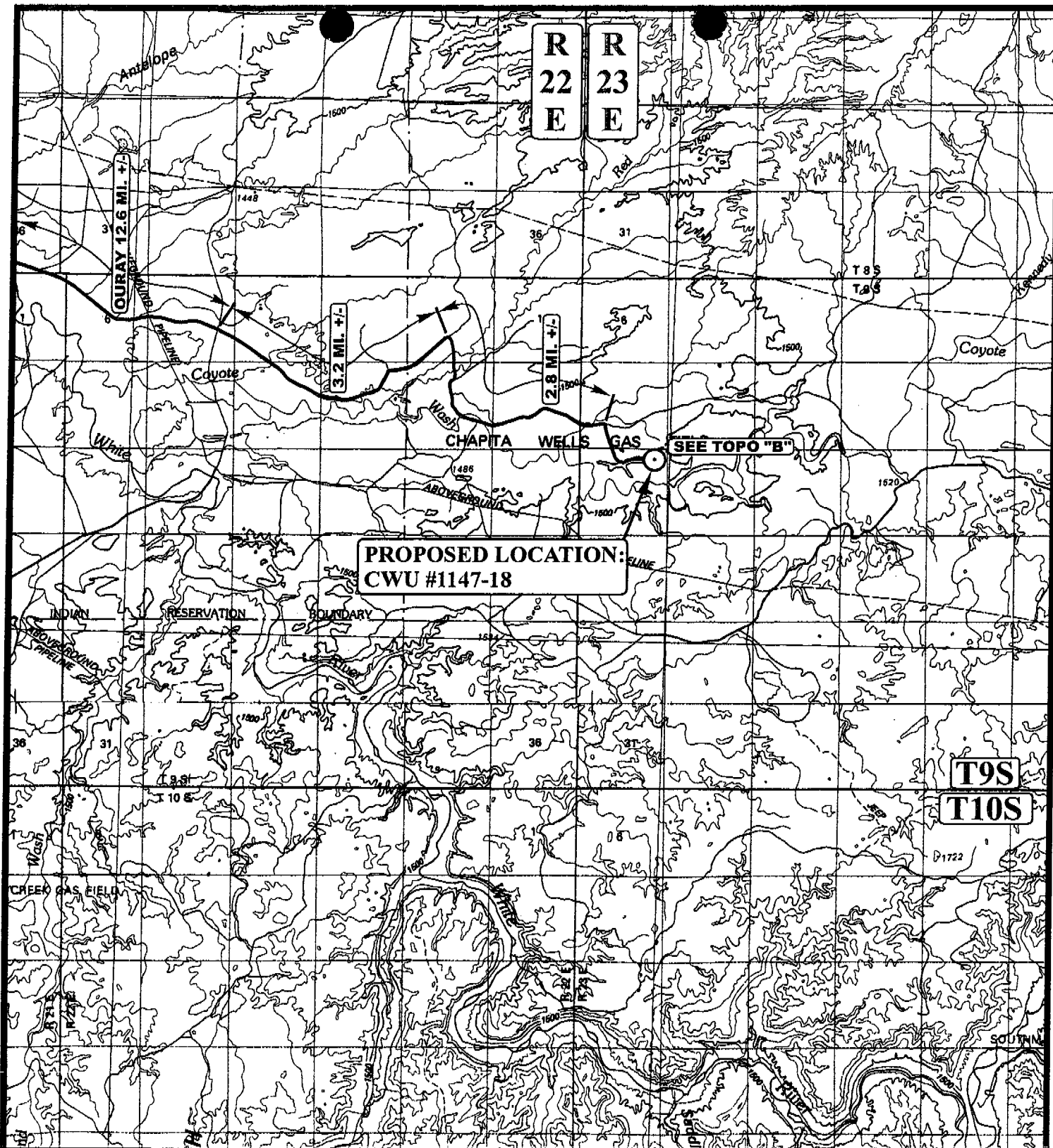
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,510 Cu. Yds.
Remaining Location	= 3,970 Cu. Yds.
TOTAL CUT	= 5,480 CU.YDS.
FILL	= 2,310 CU.YDS.

EXCESS MATERIAL	= 3,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1147-18

SECTION 18, T9S, R23E, S.L.B.&M.

680' FNL 680' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 09 14 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REV: 11-28-05 L.K.



T9S

OURAY 18.6 MI. +/-

**PROPOSED LOCATION:
CWU #1147-18**

PROPOSED ACCESS 0.9 MI. +/-

**R
22
E**

**R
23
E**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

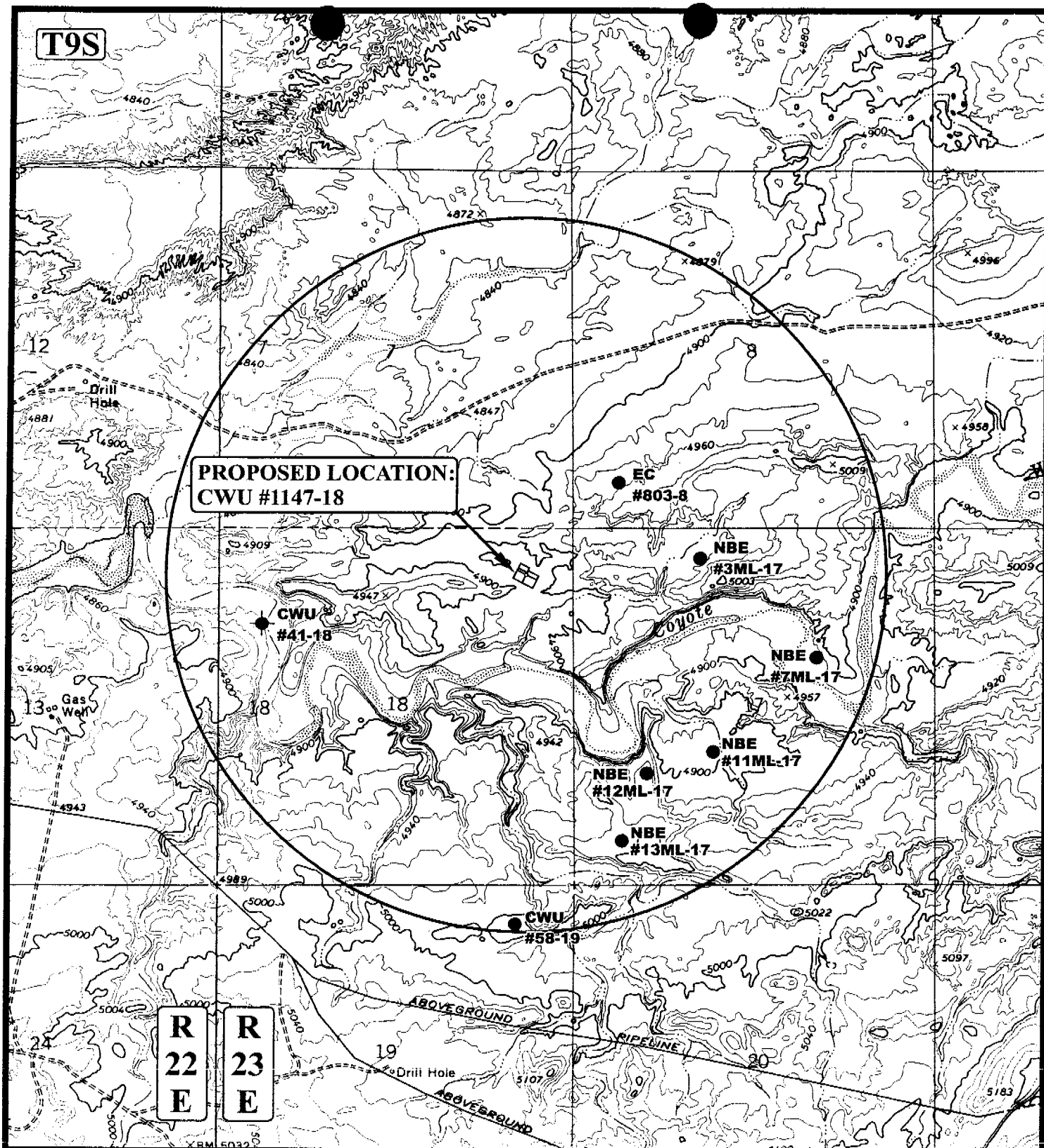
**CWU #1147-18
SECTION 18, T9S, R23E, S.L.B.&M.
680' FNL 680' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			09	14	05
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: S.L.		REV: 11-28-05 L.K.	

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1147-18
SECTION 18, T9S, R23E, S.L.B.&M.
680' FNL 680' FEL



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(435) 789-1017 * FAX (435) 789-1813

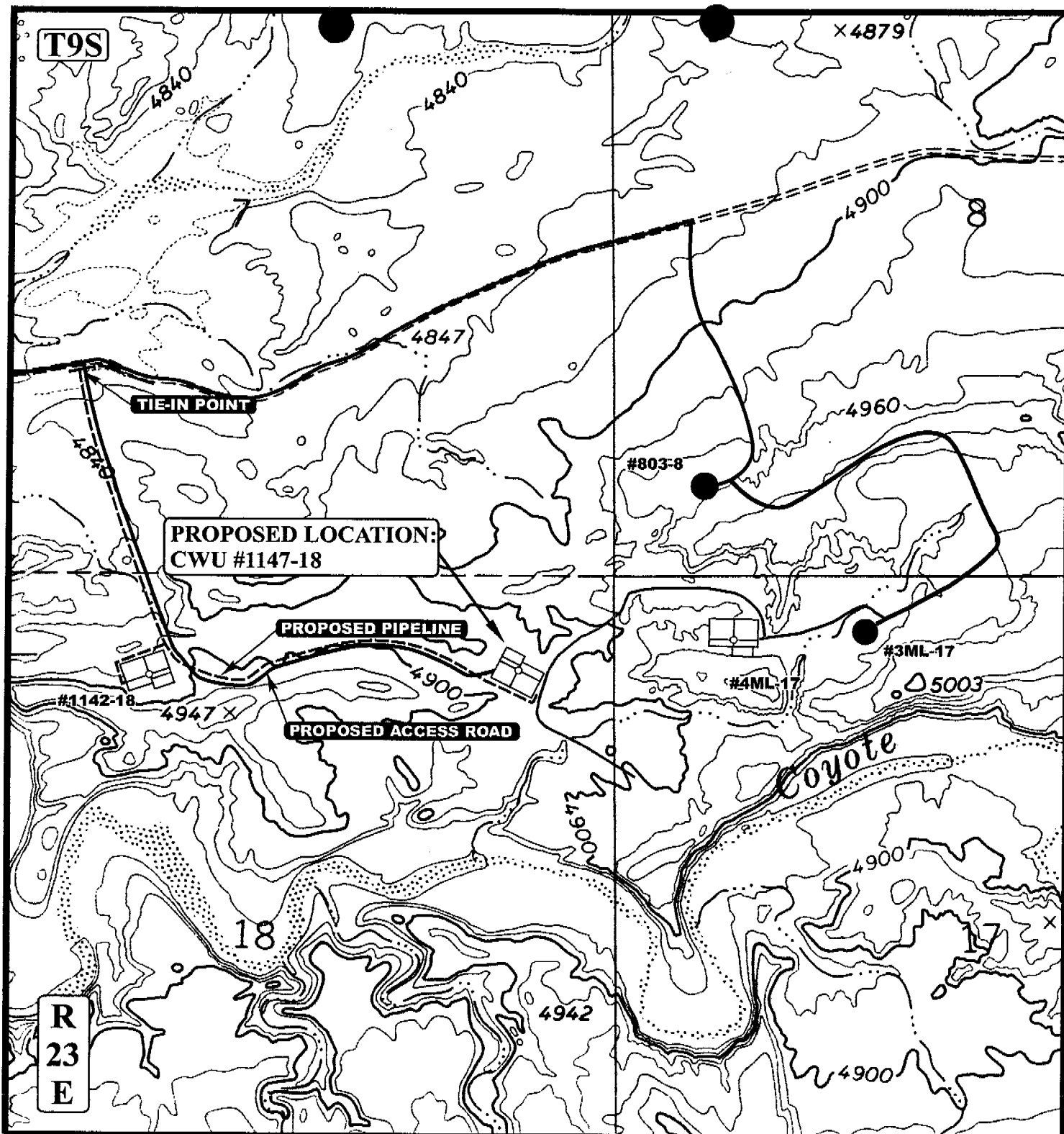


TOPOGRAPHIC
MAP

09 14 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1147-18
SECTION 18, T9S, R23E, S.L.B.&M.
680' FNL 680' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 14 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REV: 11-28-05 L.K.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37497

WELL NAME: CWU 1147-18
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 18 090S 230E
SURFACE: 0680 FNL 0680 FEL
BOTTOM: 0680 FNL 0680 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0337
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04145

LONGITUDE: -109.3619

RECEIVED AND/OR REVIEWED:

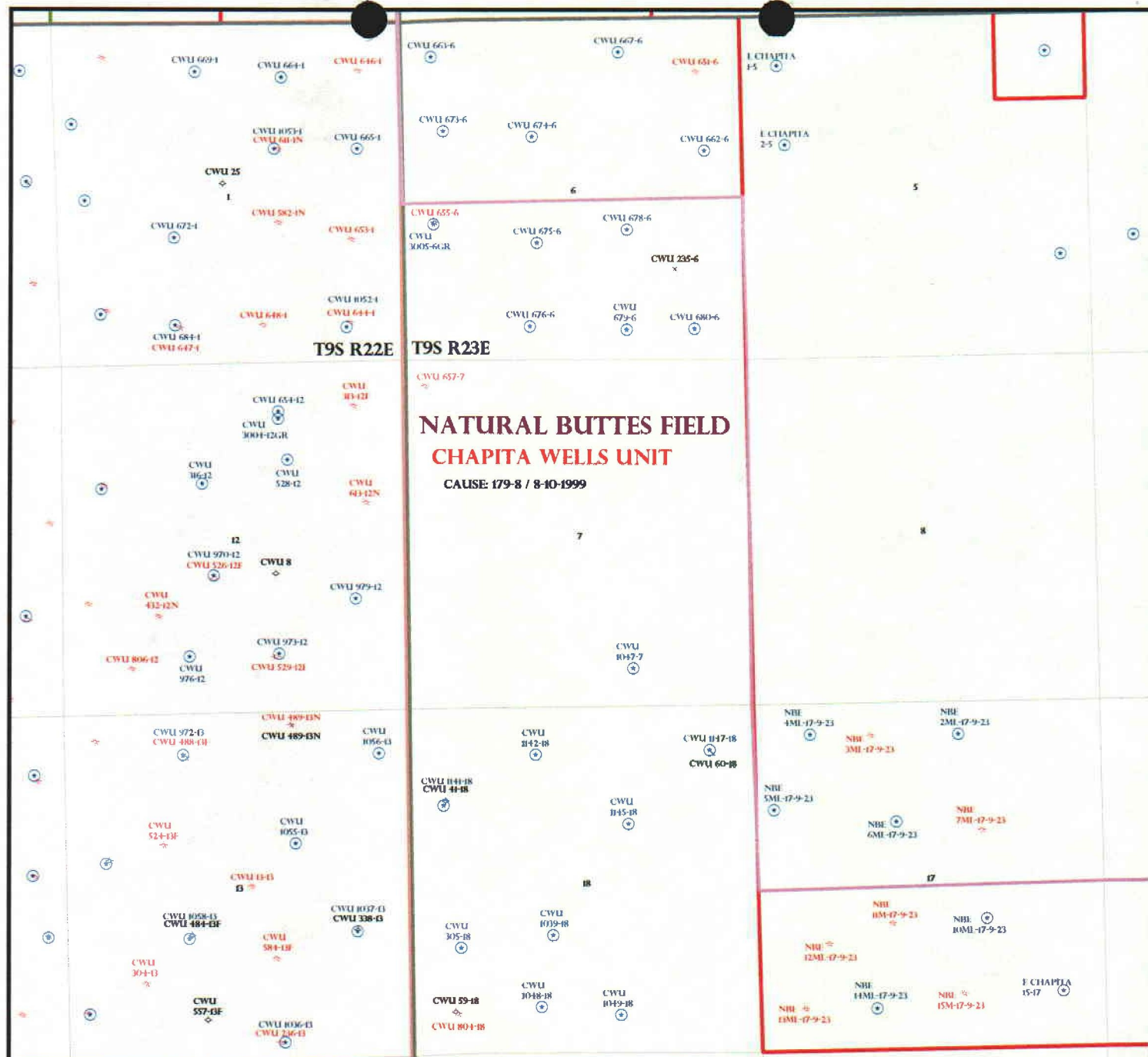
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6,18 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

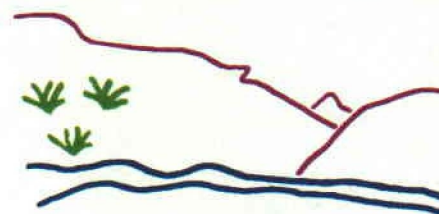
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 19-DECEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1147-18 Well, 680' FNL, 680' FEL, NE NE, Sec. 18,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37497.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1147-18
API Number: 43-047-37497
Lease: U-0337

Location: NE NE **Sec.** 18 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

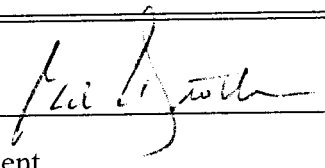
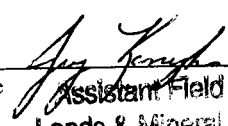
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1147-18
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37497
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 680' FNL, 680' FEL NE/NE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 19.5 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 680' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	13. State UTAH	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9315'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4890.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date December 5, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mining	
FOR RECORD ONLY		
Approved by (Signature) 	Name (Printed/Typed) TERRY KOWALSKI	Date 7-15-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

4006100
CONDITIONS OF APPROVAL ATTACHED **NOTICE OF APPROVAL**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1147-18
API No: 43-047-37497

Location: NENE, Sec. 18, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a. 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given

before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty

determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($1/4$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on

the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1147-18

Api No: 43-047-37497 Lease Type: FEDERAL

Section 18 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 12/08/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/11/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37497	Chapita Wells Unit 1147-18	NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15826	12/8/2006	12/13/06		
Comments: <u>PRRV = 7m VRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36826	East Chapita 12-5	NESE	5	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15827	12/8/2006	12/13/06		
Comments: <u>PRRV = 7m VRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

DEC 11 2006

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/11/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**680' FNL & 680' FEL (NE/NE)
Sec. 18-T9S-R23E 40.041397 LAT -109.362667 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1147-18

9. API Well No.
43-047-37497

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/8/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

12/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**680' FNL & 680' FEL (NE/NE)
Sec. 18-T9S-R23E 40.041397 LAT -109.362667 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1147-18

9. API Well No.
43-047-37497

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

12/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
680' FNL & 680' FEL (NE/NE)
Sec. 18-T9S-R23E 40.041397 LAT -109.362667 LON

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1147-18

9. API Well No.
43-047-37497

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/29/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

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APR 03 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-02-2007

Well Name	CWU 1147-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37497	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-06-2007	Class Date	03-29-2007
Tax Credit	N	TVD / MD	9,315/ 9,315	Property #	057848
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,906/ 4,890				
Location	Section 18, T9S, R23E, NENE, 680 FNL & 680 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		303699		AFE Total		DHC / CWC																	
Rig Contr		SST		Rig Name		SST #2		Start Date		01-12-2006		Release Date		02-17-2007									
01-12-2006		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0								Perf :				PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

680' FNL & 680' FEL (NE/NE)
SECTION 18, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.041431, LONG 109.361986

RIG: SST #2
OBJECTIVE: 9315' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 4889.9' NAT GL, 4890.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4890'), 4906' KB (16')

EOG WI 50%, NRI 43.5%

12-06-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
-----------------------	------------	-----	-------------	----

Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

12-07-2006 Reported By TERRY CSERE

Daily Costs: Drilling				Completion		\$0	Daily Total				\$0
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. SHOOTING.

12-08-2006 Reported By TERRY CSERE

Daily Costs: Drilling				Completion		\$0	Daily Total				\$0
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

12-11-2006 Reported By TERRY CSERE

Daily Costs: Drilling				Completion		\$0	Daily Total				\$0
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING.

12-12-2006 Reported By TERRY CSERE

Daily Costs: Drilling				Completion		\$0	Daily Total				\$0
Cum Costs: Drilling				Completion		\$0	Well Total				
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 12/8/2006 @ 3:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/8/2006 @ 2:15 PM.

12-20-2006 Reported By JERRY BARNES

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	2,432	TVD	2,432
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #4 ON 12/14/2006. DRILLED 12-1/4" HOLE TO 2450' GL ENCOUNTERED NO WATER. RAN 56 JTS (2416.95') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2432' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL'S #4 AIR RIG.
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RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.4 BBLS FRESH WATER. BUMPED PLUG W/1080# @ 7:23 AM, 12/15/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 10 BBLS INTO LEAD CEMENT. CIRCULATED 43 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: RAN 200' OF 1" PIPE. MIXED & PUMPED 110 SX (22.5 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 20 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HRS, 35 MIN.

TOP JOB #2: MIXED & PUMPED 70 SX (14.3 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STAYED FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2320', 2 DEG. TAGGED AT 2338'.

DALL COOK NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/15/2006 @ 2:00 PM.

02-02-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	2,432	TVD	2,432	
Progress	0	Days	0	
MW	0.0	Visc	0.0	
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: RD/PREPARE FOR TRUCKS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	DE-ICE & CLEAN RIG. RIG DOWN & PREPARE FOR TRUCKS. WESTROC TRUCKING TO MOVE RIG 8 MILES ON 2/3/2007 TO THE CWU 1147-18.
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CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: WORKING WITH STEAM & HOT WATER

TRANSFERRED TO THE CWU 1147-18:

8 JTS (337.4' NET) OF 4.5", 11.6#, HC P-110, LTC CASING

1 MARKER JT (21.64') OF 4.5", 11.6#, HC P-110, LTC CASING

3304 GALS OF FUEL

02-03-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	2,432	TVD	2,432	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: DE-ICE/PREPARE FOR TRUCKS

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RD, PREPARE FOR TRUCKS. MOVED CAMPS & TUBULARS.
18:00	06:00	12.0	WO DAYLIGHT.

CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: RD PROCEDURES/PPE

02-04-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	2,432	TVD	2,432	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WO DAYLIGHT.
07:00	19:00	12.0	HSM WITH WESTROC TRUCKING & RIG CREWS. RDMO/SUBSET. MOVE 10% COMPLETE.
19:00	06:00	11.0	WO DAYLIGHT.

CREWS FULL

NO ACCIDENTS REPORTED

SAFETY MEETING: RDMO/PPE

02-05-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	2,432	TVD	2,432	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: WO DAYLIGHT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WO DAYLIGHT.
07:00	19:00	12.0	MIRU. RELEASE TRUCKS @ 13:30 HRS, 2/4/2007. POWERED UP @ 16:00 HRS.
19:00	06:00	11.0	WO DAYLIGHT.

HOSS 27-30 CLEAN, NO TRASH ON LOCATION, LEASE ROAD OR IN THE RESERVE PIT
 CREWS: FULL
 NO ACCIDENTS REPORTED
 SAFETY MEETING: MIRU/PPE

NOTIFIED JAMIE SPARGER W/VERNAL BLM ON 2/4/2007 @ 15:00 HOURS OF INTENT TO TEST BOP'S ON
 2/5/2007 @ ±15:00 HRS.

02-06-2007 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	2,432	TVD	2,432	Progress	0
				Days	0
Formation :		PBTD : 0.0		Perf :	
				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	20:30	14.5	RIG UP.
20:30	02:30	6.0	PRESSURE TEST BOPAS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE 250 PSI LOW & 5000 PSI HIGH. RIG ON DAY WORK AT 00:00 HRS (MIDNIGHT), 2/6/07.
			ANNULAR 250 PSI LOW & 2500 PSI HIGH
			SUPER CHOKE 1000 PSI
			CASING 500 PSI FOR 30 MIN
02:30	06:00	3.5	RIG UP.

SAFETY MEETING: RIGGING UP
 2 HANDS SHORT ON MORNING TOUR
 NO ACCIDENTS
 ESTIMATED SPUD 2/6/2006
 TEMP 8 DEG

02-07-2007 **Reported By** JESSE TATMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	3,730	TVD	3,730	Progress	1,298
				Days	1
Formation :		PBTD : 0.0		Perf :	
				MW	8.33
				Visc	27.0
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP & PRE SPUD INSPECTION.
08:00	09:00	1.0	RIG UP LAYDOWN TRUCK & HOLD SAFETY MEETING WITH RIG CREW & PICK UP CREW.
09:00	14:30	5.5	PICK UP DRILL STRING.
14:30	15:45	1.25	DRILLED CEMENT, FLOAT & SHOE.
15:45	16:00	0.25	RUN FIT TEST @ 2442' WITH 8.33 PPG. DRILLING FLUID & 400 PSI, 11.4 PPG EMW.
16:00	03:30	11.5	DRILL ROTATE 2442' - 3504', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 92 FPH.
03:30	04:00	0.5	SURVEY @ 3428', 3.5 DEG.

04:00 06:00 2.0 DRILL ROTATE 3504' - 3730', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 113 FPH.

SAFETY MEETING: PICKING UP PIPE/PPE

FULL CREWS

NO ACCIDENTS

TEMP 8 DEG

FUEL 41", 4136 GALS

BG GAS 300U, CONN GAS 2320U

MUD WT 8.6 PPG, 32 VIS

06:00 18.0 SPUD 7 7/8" HOLE @ 16:00 HRS, 2/6/07.

02-08-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	\$
MD	5.620	TVD	5.620	Progress	1.890
Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 3730' - 4007', 18-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 92 FPH.
09:00	09:30	0.5	SERVICE RIG.
09:30	10:00	0.5	SURVEY @ 3932', 3 DEG.
10:00	13:30	3.5	DRILL ROTATE 4007' - 4549', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 155 FPH.
13:30	14:00	0.5	SURVEY MISS-RUN.
14:00	14:15	0.25	DRILL ROTATE 4549' - 4577', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 112 FPH.
14:15	15:00	0.75	SURVEY @ 4504', 1 DEG.
15:00	06:00	15.0	DRILL ROTATE 4577' - 5620', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-350 PSI DIFF, 70 FPH.

SAFETY MEETING: HOUSE KEEPING/MAKING CONNECTIONS

FULL CREWS

NO ACCIDENTS

FUEL 29", 2586 GAL

BG GAS 40U, CONN GAS 327U

MUD WT 9.6 PPG, 35 VIS

02-09-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	\$
MD	6.580	TVD	6.580	Progress	960
Days	3	MW	9.7	Visc	36.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5620' - 6092', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 52 FPH.

15:00	15:30	0.5 SERVICE RIG.
15:30	02:30	11.0 DRILL ROTATE 6092' – 6501', 16–24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200–350 PSI DIFF, 38 FPH.
02:30	03:30	1.0 WORK TIGHT CONNECTION.
03:30	06:00	2.5 DRILL ROTATE 6501' – 6580', 16–24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200–300 PSI DIFF, 32 FPH.

SAFETY MEETING: FORKLIFT OPERATIONS & PULLING SLIPS

FULL CREWS

TEMP 20 DEG

FUEL 52", 5614 GALS

BG GAS 50U, CONN GAS 327U

MUD WT 10.0 PPG & 35 VIS

ACCIDENT: WE HAD A 3RD PARTY SLIP ON MUD & TWIST RIGHT KNEE (IFO)

02–10–2007		Reported By		JESSE TATMAN							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	7.200	TVD	7.200	Progress	620	Days	4	MW	10.0	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 6580' – 6875', 20–24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150–250 PSI DIFF, 28 FPH.
16:30	17:00	0.5	SERVICE RIG. CHECK CROWN–O–MATIC.
17:00	19:30	2.5	RIG REPAIR, REPAIR MUD PUMPS & DRAWWORKS.
19:30	22:00	2.5	DRILL ROTATE 6875' – 6990', 20–24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150–250 PSI DIFF, 46 FPH.
22:00	23:00	1.0	RIG REPAIR, WORK ON PUMPS.
23:00	06:00	7.0	DRILL ROTATE 6990' – 7200', 20–24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100–200 PSI DIFF, 30 FPH.

TEMP 25 DEG

SAFETY MEETING: MIXING CAUSTIC/PUMP REPAIR

FULL CREWS

NO ACCIDENTS

BG GAS 150U, CONN GAS 871U

FUEL 41", 4136 GALS

MUD WT 10.1 PPG & 38 VIS

02–11–2007		Reported By		JESSE TATMAN							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	8.002	TVD	8.002	Progress	802	Days	5	MW	10.2	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								

06:00	10:00	4.0	DRILL ROTATE 7200' – 7319', 20–24K WOB, 50/67 RPM, 120 SPM, 386 GPM, 100–250 PSI DIFF, 30 FPH.
10:00	10:30	0.5	SERVICE RIG. CHECK CROWN–O–MATIC.
10:30	23:00	12.5	DRILL ROTATE 7319' – 7792', 20–24K WOB, 50/67 RPM, 120 SPM, 386 GPM, 100–250 PSI DIFF, 38 FPH.
23:00	23:30	0.5	RIG REPAIR, WORK ON DRUM CLUTCH AIR.
23:30	06:00	6.5	DRILL ROTATE 7792' – 8002', 20–24K WOB, 50/67 RPM, 120 SPM, 386 GPM, 100–250 PSI DIFF, 32 FPH.

SAFETY MEETING: ELECTRICAL SAFETY/PICKING UP DRILL PIPE IN V–DOOR
 FULL CREWS
 NO ACCIDENTS
 TEMP 31 DEG
 FUEL 29.5", 2648 GALS

BG GAS 200U, CONN GAS 1080U
 MUD WT 10.3 PPG & 37 VIS

02–12–2007	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion				Well Total			
MD	8.301	TVD	8.301	Progress	299	Days	6	MW	10.3	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TRIPPING FOR BIT #2											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 8002' – 8012', 20–24K WOB, 60/67 RPM, 120 SPM, 386 GPM, 100–250 PSI DIFF, 10 FPH.
07:00	07:30	0.5	SERVICE RIG. CHECK CROWN–O–MATIC.
07:30	08:30	1.0	DRILL ROTATE 8012' – 8043', 20–24K WOB, 60/67 RPM, 120 SPM, 386 GPM, 100–250 PSI DIFF, 31 FPH.
08:30	09:00	0.5	RIG REPAIR ON MUD PUMP #2.
09:00	19:30	10.5	DRILL ROTATE 8043' – 8301', 20–26K WOB, 60/62 RPM, 120 SPM, 386 GPM, 100–250 PSI DIFF, 25 FPH.
19:30	20:30	1.0	PUMP PILL. DROP SURVEY & BLOW DOWN KELLY.
20:30	23:00	2.5	TRIP OUT OF HOLE FOR BIT #2.
23:00	03:30	4.5	PICK UP KELLY & WORK TIGHT HOLE PUMPING OUT JOINTS FROM 4670' – 4021'.
03:30	06:00	2.5	TRIP OUT OF HOLE FOR BIT #2.

SAFETY MEETING: TEAM WORK/TRIPPING
 FULL CREWS
 NO ACCIDENTS
 TEMP 24 DEG

BG GAS 300U, CONN GAS 736U
 MUD WT 10.5 PPG & 42 VIS

02–13–2007	Reported By	JESSE TATMAN									
Daily Costs: Drilling	\$0			Completion	\$0			Daily Total	\$0		
Cum Costs: Drilling				Completion				Well Total			
MD	8.425	TVD	8.425	Progress	124	Days	7	MW	10.7	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LAY DOWN ROLLER REAMERS & MUD MOTOR.
07:00	09:00	2.0	PICK UP NEW MUD MOTOR & BIT #2.
09:00	09:30	0.5	SERVICE RIG.
09:30	11:30	2.0	TRIP IN HOLE TO 3820'.
11:00	11:30	0.5	WASH/REAM FROM 3820' - 3934'.
11:30	12:00	0.5	TRIP IN HOLE TO 4504'.
12:00	14:00	2.0	WASH/REAM 4504' - 4824'.
14:00	14:15	0.25	TRIP IN HOLE TO 5300'.
14:15	16:00	1.75	WASH/REAM 5300' - 5620'.
16:00	16:30	0.5	TRIP IN HOLE TO 6415'.
16:30	17:00	0.5	WASH/REAM 6415' - 6465'.
17:00	18:00	1.0	TRIP IN HOLE TO 8245'.
18:00	18:15	0.25	WASH/REAM 56' TO BOTTOMS.
18:15	06:00	11.75	DRILL ROTATE 8301' - 8425', 16-25K WOB, 60/62 RPM, 120 SPM, 386 GPM, 50-150 PSI DIFF, 10 FPH.

TEMP 22 DEG

SAFETY MEETING: TRIPPING

FULL CREWS

NO ACCIDENTS

CHECK CROWN-O-MATIC

FUEL 39.5", 3937 GALS

BG GAS 200U, CONN GAS 1800U

MUD WT 10.7 PPG & 44 VIS

02-14-2007	Reported By	JESSE TATMAN								
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0					
Cum Costs: Drilling		Completion		Well Total						
MD	8,830	TVD	8,830	Progress	405	Days	8	MW	10.6	Visc 42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 8425' - 8427', 20-25K WOB, 60/62 RPM, 120 SPM, 386 GPM, 50-100 PSI DIFF, 5 FPH.
06:30	07:00	0.5	PUMP PILL & BLOW DOWN KELLY.
07:00	11:30	4.5	TRIP OUT OF HOLE FOR BIT #3.
11:30	12:00	0.5	CHANGE OUT BIT.
12:00	16:30	4.5	TRIP IN HOLE.
16:30	17:00	0.5	WASH/REAM 70' TO BOTTOM.
17:00	06:00	13.0	DRILL ROTATE 8427' - 8830', 12-16K WOB, 60/62 RPM, 120 SPM, 386 GPM, 100-200 PSI DIFF, 31 FPH.

TEMP 23 DEG

SAFETY MEETING: PULLING SLIPS/MAKING CONNECTION

FULL CREWS

NO ACCIDENTS

FUEL 29", 2586 GALS
CHECK CROWN-O-MATIC

BG GAS 1200U, CONN GAS 2444U
MUD WT 10.7 PPG & 41 VIS

02-15-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,084	TVD	9,084	Progress	254
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 8830' - 9084', 16-18K WOB, 60/67 RPM, 120 SPM, 386 GPM, 100-200 PSI DIFF, 23 FPH.
17:00	18:30	1.5	CHECK SURFACE EQUIPMENT & PUMP FLAG FOR PRESSURE LOSS.
18:30	19:00	0.5	BLOW DOWN KELLY. PREPARE RIG FOR TRIP OUT FOR PRESSURE LOSS.
19:00	01:00	6.0	TRIP OUT OF HOLE FOR PRESSURE LOSS. HOLE IN DRILL PIPE @ 67 STANDS & 1 SINGLE JOINT.
01:00	01:30	0.5	CLEAN UP RIG FLOOR & HOLD SAFETY MEETING ON TRIPPING IN HOLE.
01:30	06:00	4.5	TRIP IN HOLE.

TEMP 20 DEG
SAFETY MEETING: MIXING MUD & TRIPPING OUT OF HOLE
FULL CREWS

FUEL 54", 5881'
BG GAS 1400U, CONN GAS 1800U
MUD WT 11.2 PPG & 42 VIS

1 ACCIDENT: MORNING TOUR FIRST AID

02-16-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling		Completion		Well Total	
MD	9,315	TVD	9,315	Progress	231
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LAY DOWN DRILL STRING

Start	End	Hrs	Activity Description
06:00	22:00	16.0	DRILL ROTATE 9084' - 9315' TD, 18-22K WOB, 60/62 RPM, 120 SPM 386 GPM, 150-300 PSI DIFF, 14 FPH. REACHED TD AT 22:00 HRS, 2/15/07.
22:00	22:30	0.5	PUMP PILL & BLOW DOWN KELLY.
22:30	00:30	2.0	WIPER TRIP/SHORT TRIP 20 STANDS.
00:30	05:30	5.0	CIRCULATE FOR LAYING DOWN DRILL STRING. RAISE MUD WT TO 11.5 PPG. RIG UP CASING CREW & HOLD SAFETY MEETING ON LAYING DOWN PIPE.
05:30	06:00	0.5	PUMP PILL & BLOW DOWN KELLY.

TEMP 25 DEG

SAFETY MEETING: HOUSE KEEPING/100% TIE OFF

FULL CREWS

NO ACCIDENTS

FUEL 42.5", 4347 GAL

BG GAS 1400U, CONN GAS 5842U

MUD WT 11.5 PPG & 42 VIS

02-17-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 9.315 TVD 9.315 Progress 0 Days 11 MW 11.5 Visc 41.0		
Formation :	PBTD : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: CEMENT

Start	End	Hrs	Activity Description
06:00	15:30	9.5	LAY DOWN DRILL STRING.
15:30	17:30	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
17:30	02:30	9.0	RUN 220 JTS (218 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC CASING. LANDED AT 9303.97' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 SHOE JOINT, 1 FLOAT COLLAR SET @ 9259', 52 JOINTS CASING, 1 MARKER JOINT SET @ 7021', 64 JOINTS CASING, 1 MARKER JOINT SET @ 4289', 101 JOINT CASING. RUN 37 CENTRALIZERS AS FOLLOWS: 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #72 @ 6216'. TAGGED WITH JOINT #219 @ 9315'.
02:30	04:00	1.5	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING ON CEMENTING.
04:00	06:00	2.0	CEMENTING. DETAILS ON NEXT REPORT.

SAFETY MEETING: LAYING DOWN DRILL STRING/RUNNING CASING

FULL CREWS

NO ACCIDENTS

TEMP 23 DEG

02-18-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	Completion	\$	Daily Total
Cum Costs: Drilling	Completion	\$	Well Total
MD 9.315 TVD 9.315 Progress 0 Days 12 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 20 BBLS FRESH WATER, PUMPED 145 BBLS, 360 SACKS OF LEAD CEMENT, 35-65 POZ G, 6.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT, 2.0% EXPANDING CE, 12.0 PPG, 2.26 CFPS, 12.94 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM, & 500 PSI. PUMPED 344 BBLS, 1500 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, .10% RETARDER, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 6.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 143 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 133 BBLS @ 6.0 BPM, & 2100 PSI, FINAL 10 BBLS @ 2 BPM, & 2000 PSI. BUMPED PLUG @ 06:30 HOURS WITH 3000 PSI. TESTED FLOATS, FLOATS HELD.

06:30 07:00 0.5 SET MANDEL HANGER IN WELLHEAD & PRESSURE TESTED TO 5000 PSI.
 07:00 12:00 5.0 NIPPLE DOWN & CLEAN MUD TANKS.
 12:00 06:00 18.0 RIG DOWN.

TRANSFERRED TO CWU 1145-18:

11 JOINTS (445') OF 4.5" HC P-110, LTC, 11.6# CASING
 1 JOINT (42.71') OF 4.5" N-80, LTC, 11.6# CASING
 3153 GALS OF FUEL

TRUCKS SCHEDULED FOR 2/19/2007 (MOVING 1 MILE TO CWU 1045-18)

SAFETY MEETING: CEMENTING/RIGGING DOWN

FULL CREWS

NO ACCIDENTS

06:00 18.0 RIG RELEASED @ 12:00 HRS, 2/17/2007.
 CASING POINT COST \$834,773

02-23-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling		Completion	\$	Well Total	\$

MD 9,315 TVD 9,315 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : PBTD : 9259.0 **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 60'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.

03-03-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling		Completion	\$	Well Total	\$

MD 9,315 TVD 9,315 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9259.0 **Perf : 8960'-9198'** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
11:00	13:00	2.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG. PREP FOR FRAC.

MIRU CUTTERS WIRELINE PERFORATE LOWER/SEGO PRICE RIVER FROM 8960'-61', 8967'-68', 8996'-97', 9036'-37', 9043'-44', 9074'-75', 9090'-91', 9101'-02', 9115'-16', 9120'-21', 9146'-47', 9153'-54', 9158'-59', 9178'-79', 9184'-85' & 9197'-98' @ 3 SPF @ 120° PHASING. RDWL. RU WIDESPREAD TO BREAKDOWN PERFS @ 2300 PSIG. ATP 2300 PSIG @ 1/2 BBL/MIN. ISIP 1700 PSIG. SWIFN.

03-06-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling	\$	Completion	\$	Well Total	\$

MD 9,315 TVD 9,315 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9259.0 **Perf : 8960'-9198'** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU PLS. RUN BHP GUAGE TO 9198'. POH. RD PLS. MBHP 5459 PSIG. MBHT 209 DEG.								
03-08-2007			Reported By		MCCURDY						
DailyCosts: Drilling		\$0	Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9.315	TVD	9.315	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9259.0			Perf : 8403'-9198'			PKR Depth : 0.0		
Activity at Report Time: FRAC MPR/UPR											
Start	End	Hrs	Activity Description								
10:00	18:00	8.0	SICP 1940 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4984 GAL YF125ST+ PAD & 51968 GAL YF125ST+ & YF118ST+ WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 5942 PSIG. MTR 49.8 BPM. ATP 4908 PSIG. ATR 46.8 BPM. ISIP 3010 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 8935'. PERFORATED LPR FROM 8692'-93', 8713'-14', 8723'-24', 8746'-47', 8756'-57', 8777'-78', 8825'-26', 8839'-40', 8860'-61', 8870'-71', 8878'-79' & 8905'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD & 42980 GAL YF125ST+ & YF118ST+ WITH 132000# 20/40 SAND @ 1-6 PPG. MTP 6062 PSIG. MTR 50.7 BPM. ATP 5233 PSIG. ATR 50.7 BPM. ISIP 3020 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 8664'. PERFORATED LPR FROM 8403'-04', 8427'-28', 8453'-54', 8460'-61' (MISFIRE), 8496'-97', 8502'-03', 8539'-40', 8582'-83', 8602'-03', 8622'-23', 8632'-33' & 8645'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD & 43435 GAL YF125ST+ & YF118ST+ WITH 129200# 20/40 SAND @ 1-5 PPG. MTP 6521 PSIG. MTR 49.2 BPM. ATP 5846 PSIG. ATR 44.4 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER. SDFN.											
03-09-2007			Reported By		MCCURDY						
DailyCosts: Drilling		\$0	Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9.315	TVD	9.315	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9259.0			Perf : 7019'-9198'			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								
06:00	19:00	13.0	SICP 2330 PSIG. RUWL SET 10K CFP AT 8380'. PERFORATED MPR FROM 8211'-12', 8215'-16', 8260'-61', 8272'-73', 8278'-79', 8285'-86', 8295'-96', 8303'-04', 8310'-11', 8352'-53', 8359'-60' & 8365'-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF123ST+ PAD & 44516 GAL YF123ST+ & YF118ST+ WITH 128000 # 20/40 SAND @ 1-5 PPG. MTP 6315 PSIG. MTR 49.7 BPM. ATP 5204 PSIG. ATR 47.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 8160'. PERFORATED MPR FROM 8031'-32', 8037'-38', 8044'-45', 8064'-65', 8091'-92', 8098'-99', 8106'-07', 8114'-15', 8120'-21', 8125'-26', 8131'-32' & 8137'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL YF123ST+ PAD & 51844 GAL YF123ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 5916 PSIG. MTR 50.7 BPM. ATP 4521 PSIG. ATR 48.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 8010'. PERFORATED MPR FROM 7899'-900', 7907'-08', 7912'-13', 7922'-23', 7927'-28', 7932'-33', 7961'-62', 7967'-68', 7973'-74', 7980'-81', 7986'-87' & 7990'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD & 52051 GAL YF123ST+ & YF118ST+ WITH 168800# 20/40 SAND @ 1-5 PPG. MTP 5918 PSIG. MTR 53.7 BPM. ATP 4617 PSIG. ATR 49.1 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP AT 7870'. PERFORATED UPR/MPR FROM 7666'-67', 7683'-84', 7735'-36', 7765'-66', 7785'-86', 7805'-06', 7814'-15', 7820'-21', 7825'-26', 7830'-31', 7836'-37' & 7844'-45' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD & 41793 GAL YF123ST+ & YF118ST+ WITH 130800# 20/40 SAND @ 1-6 PPG. MTP 6111 PSIG. MTR 50.2 BPM. ATP 5521 PSIG. ATR 45.3 BPM. ISIP 3030 PSIG. RD SCHLUMBERGER

RUWL. SET 10K CFP AT 7540'. PERFORATED UPR FROM 7250'-51', 7255'-56', 7300'-01', 7308'-09', 7319'-20', 7333'-34', 7369'-70', 7401'-02', 7433'-34', 7445'-46', 7451'-52' & 7510'-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD & 41592 GAL YF123ST+ & YF118ST+ WITH 130400# 20/40 SAND @ 1-6 PPG. MTP 5949 PSIG. MTR 50.3 BPM. ATP 4714 PSIG. ATR 46.4 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7190'. PERFORATED UPR FROM 7019'-20', 7025'-26', 7033'-34', 7040'-41', 7055'-56', 7064'-65', 7074'-75', 7080'-81', 7090'-91', 7101'-02', 7129'-30', 7139'-40', 7147'-48' & 7160'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD & 48527 GAL YF123ST+ & YF118ST+ WITH 159000# 20/40 SAND @ 1-6 PPG. MTP 5881 PSIG. MTR 50.2 BPM. ATP 4172 PSIG. ATR 46.8 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6413'. BLED OFF PRESSURE. RDWL. SDFN.

03-10-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$		Daily Total		\$	
Cum Costs: Drilling		\$		Completion		.		Well Total			
MD	9,315	TVD	9,315	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9259.0			Perf : 8403'-9198'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	16:00	10.0	MIRU ROYAL WELL SERVICE RIG #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6913'. SDFN.								

03-13-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$		Daily Total		:	
Cum Costs: Drilling				Completion		:		Well Total			
MD	9,315	TVD	9,315	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTd : 9259.0		Perf : 7019'-9198'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6913', 7190', 7540', 7870', 8010', 8160', 8380', 8664' & 8935. RIH. CLEANED OUT TO PBTd @ 9259'. LANDED TUBING @ 7003' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1950 PSIG. 43 BFPH. RECOVERED 575 BLW. 10425 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.56'
 XN NIPPLE 1.30'
 214 JTS 2-3/8" 4.7# N-80 TBG 6952.66'
 BELOW KB 16.00'

LANDED @ 7003.43' KB

03-14-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,315	TVD	9,315	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9259.0	Perf : 7019'-9198'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2500 PSIG. 34 BFPH. RECOVERED 871 BLW. 9554 BLWTR.

03-15-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,315	TVD	9,315	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9259.0	Perf : 7019'-9198'		PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 2800 PSIG. 32 BFPH. RECOVERED 776 BLW. 8778 BLWTR.

03-16-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	\$
Cum Costs: Drilling		Completion	\$	Well Total	\$
MD	9,315	TVD	9,315	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9259.0	Perf : 7019'-9198'		PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2725 PSIG. 26 BFPH. RECOVERED 660 BLW. 8118 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/15/07

03-17-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$	Daily Total	
Cum Costs: Drilling		Completion		Well Total	\$
MD	9,315	TVD	9,315	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9259.0	Perf : 7019'-9198'		PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	13:00	7.0	FLOWED 7 HRS. 16/64" CHOKE. FTP 1575 PSIG. CP 2700 PSIG. 24 BFPH. RECOVERED 213 BLW. 7905 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 3/16/07

03-30-2007 Reported By RANCE RASMUSSEN

Daily Costs: Drilling	\$0	Completion		Daily Total	
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Cum Costs: Drilling				Completion				Well Total			
MD	9,315	TVD	9,315	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTB : 9259.0		Perf : 7019'-9198'		PKR Depth : 0.0					

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2050 & CP 2980 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 3/29/07. FLOWED 952 MCFD RATE ON 12/64" POS CHOKE.

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE- Other instructions on reverse side.***1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-55264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**680' FNL & 680' FEL (NE/NE)
Sec. 18-T9S-R23E 40.041397 LAT -109.362667 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1147-18

9. API Well No.

43-047-37497

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/19/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

08/02/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**AUG 06 2007****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0337
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement Name and No. Chapita Wells Unit
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1147-18
3a. Phone No. (include area code) 303-262-2812		9. AFI Well No. 43-047-37497
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 680' FNL & 680' FEL (NENE) 40.041397 LAT 109.362667 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Date Spudded 12/08/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 18-T9S-R23E
15. Date T.D. Reached 02/15/2007		12. County or Parish Uintah County
16. Date Completed 03/19/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT
17. Elevations (DF, RKB, RT, GL)* 4890' GL		
18. Total Depth: MD 9315' TVD	19. Plug Back T.D.: MD 9259' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RSF/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	J-55	0-2432'		600 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9304'		1860 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7003'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7019'	9198'	8960' - 9198'		3 spf	
B)			8692' - 8906'		3 spf	
C)			8403' - 8646'		3 spf	
D)			8211' - 8366'		3 spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8960' - 9198'	57,117 GALS GELLED WATER & 169,300# 20/40 SAND
8692' - 8906'	48,087 GALS GELLED WATER & 132,000# 20/40 SAND
8403' - 8646'	48,549 GALS GELLED WATER & 129,200# 20/40 SAND
8211' - 8366'	49,641 GALS GELLED WATER & 128,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/2007	04/04/2007	24	→	60	537	210			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1850	2750	→	60	537	210		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7019'	9198'		Wasatch	4768'
				Chapita Wells	5377'
				Buck Canyon	5977'
				North Horn	6595'
				Mesaverde	7015'
				Middle Price River	7802'
				Lower Price River	8678'
				Sego	9168'

32. Additional remarks (include plugging procedure):

See Attached Sheet

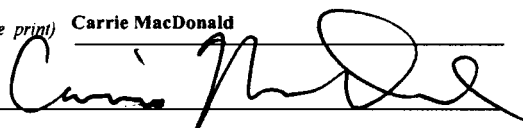
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Carrie MacDonald**Title **Operations Clerk**

Signature


Date **08/03/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1147-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8031-8138	3 spf
7899-7991	3 spf
7666-7845	3 spf
7250-7511	3 spf
7019-7161	3 spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8031-8138	56,991 GALS GELLED WATER & 168,500# 20/40 SAND
7899-7991	57,159 GALS GELLED WATER & 168,800# 20/40 SAND
7666-7845	46,911 GALS GELLED WATER & 130,800# 20/40 SAND
7250-7511	46,701 GALS GELLED WATER & 130,400# 20/40 SAND
7019-7161	53,631 GALS GELLED WATER & 159,000# 20/40 SAND

Perforated the Lower/Sego Price River from 8960-8961', 8967-8968', 8996-8997', 9036-9037', 9043-9044', 9074-9075', 9090-9091', 9101-9102', 9115-9116', 9120-9121', 9146-9147', 9153-9154', 9158-9159', 9178-9179', 9184-9185', 9197-9198' w/ 3 spf.

Perforated the Lower Price River from 8692-8693', 8713-8714', 8723-8724', 8746-8747', 8756-8757', 8777-8778', 8825-8826', 8839-8840', 8860-8861', 8870-8871', 8878-8879', 8905-8906' w/ 3 spf.

Perforated the Middle Price River from 8403-8404', 8427-8428', 8453-8454', 8460-8461', 8496-8497', 8502-8503', 8539-8540', 8582-8583', 8602-8603', 8622-8623', 8632-8633', 8645-8646' w/ 3 spf.

Perforated the Middle Price River from 8211-8212', 8215-8216', 8260-8261', 8272-8273', 8278-8279', 8285-8286', 8295-8296', 8303-8304', 8310-8311', 8352-8353', 8359-8360', 8365-8366' w/ 3 spf.

Perforated the Middle Price River from 8031-8032', 8037-8038', 8044-8045', 8064-8065', 8091-8092', 8098-8099', 8106-8107', 8114-8115', 8120-8121', 8125-8126', 8131-8132', 8137-8138' w/ 3 spf.

Perforated the Middle Price River from 7899-7900', 7907-7908', 7912-7913', 7922-7923', 7927-7928', 7932-7933', 7961-7962', 7967-7968', 7973-7974', 7980-7981', 7986-7987', 7990-7991' w/ 3 spf.

Perforated the Upper/Middle Price River from 7666-7667', 7683-7684', 7735-7736', 7765-7766', 7785-7786', 7805-7806', 7814-7815', 7820-7821', 7825-7826', 7830-7831', 7836-7837', 7844-7845' w/ 3 spf.

Perforated the Upper Price River from 7250-7251', 7255-7256', 7300-7301', 7308-7309', 7319-7320', 7333-7334', 7369-7370', 7401-7402', 7433-7434', 7445-7446', 7451-7452', 7510-7511' w/ 3 spf.

Perforated the Upper Price River from 7019-7020', 7025-7026', 7033-7034', 7040-7041', 7055-7056', 7064-7065', 7074-7075', 7080-7081', 7090-7091', 7101-7102', 7129-7130', 7139-7140', 7147-7148', 7160-7161' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0337
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1147-18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T9S R23E NENE 680FNL 680FEL 40.04140 N Lat, 109.36267 W Lon		9. API Well No. 43-047-37497
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

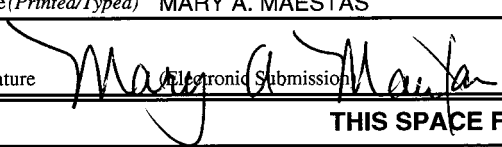
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

RECEIVED

FEB 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58511 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3180

UT-922

April 24, 2008

EOG Resources, Inc.

Attn: Debbie Spears

600 Seventeenth Street, Suite 1000N

Denver, CO 80202

Re: 1st Revision of the Mesaverde
Formation PA "V"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision of the Mesaverde Formation PA "V", Chapita Wells Unit, CRS No. UTU63013AM, is hereby approved effective as of March 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision of the Mesaverda Formation PA "V" results in a Participating Area of 80.00 acres and is based upon the completion of Well No. CWU 1147-18, API No. 4304737497, located in the NENE of Section 18, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 7, Lease No. UTU0337, as a well capable of producing unitized substances in paying quantities.

from 15826 to 15530

Copies of the approved request are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Mesaverda Formation Participating Area "V", Chapita Wells Unit and its effective date.

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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APR 24 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37697	CHAPITA WELLS UNIT 1175-02		SENE	2	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16097	14473	12/6/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37497	CHAPITA WELLS UNIT 1147-18		NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15826	15530	12/8/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37880	CHAPITA WELLS UNIT 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15867	15534	12/29/2006		3/1/2007		
Comments: <u>mVRD</u> — <u>6/9/08 processed</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Signature

Lead Regulatory Assistant

Title

6/2/2008

Date

(5/2000)

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JUN 02 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources Operator Account Number: N 9550
Address: 1060 E Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737045	CWU 1100-21		SWSW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15534	13650				5/1/2007	
Comments: MVRD Unit PA <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737880	CWU 1127-21		NESW	21	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15534	13650				5/1/2007	
Comments: MVRD Unit PA <i>changed 7/7/08</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737497	CWU 1147-18		NENE	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15530	13650				4/1/2007	
Comments: MVRD Unit PA <i>changed 7/7/08</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

7/7/2007

Date

RECEIVED
JUL 07 2008